PART A – GENERAL INFORMATION

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<tbody>
<tr>
<td>Last revision Date</td>
<td>01/13/2006</td>
<td></td>
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1. Operator Name and Address
   a. Operator’s 5-digit Identification Number | 15007 |
   b. If Operator does not own the pipeline, enter Owner’s 5-digit Identification Number (when known) |
   c. Name of Operator | PACIFIC GAS & ELECTRIC CO |
   d. Operator street address | PO BOX 770000 MAIL CODE H15E |
   e. Operator address |
      City | SAN FRANCISCO |
      County or Parish | SAN FRANCISCO |
      State | CA |
      Zip code | 94117 |

2. Time and date of the incident
   Hour | 13:20 |
   Date of the incident | 11/19/2005 |

3. Location of incident
   a. Street or nearest street or road | NATIVIDAD RD AND ROGGE RD |
   b. City | SALINAS |
      County or Parish | MONTEREY |
      State | CA |
      Zip Code | 93906 |
   d. Mile Post/Valve Station | LINE 103, MP 18.8 |
   e. Survey Station No |
   f. Latitude | 36.73933 |
   Longitude | -121.60959 |
   g. Class location description |
      Onshore (Class Location) | 1 |
      Offshore |
      Area |
      Block # |
      State |
      Outer Continental Shelf |
   h. Accident on Federal Land other than Outer Continental Shelf | N |
   i. Is pipeline Interstate | N |

4. Type of leak or rupture
   Leak or Rupture | RUPTURE |
   Type of Leak |
      - Puncture, diameter (inches) |
   Type of Rupture | LONGITUDINAL-TEAR/Crack |
      - Tear/Crack, length (inches) | 2 |
      - Propagation Length, total, both sides (feet) |
   Other (specify) |

5. Consequences
   a. Fatality | No |
      Total number of people | 0 |
      Employees | 0 |
      General Public | 0 |
      Non-employee Contractors | 0 |
   b. Injury requiring inpatient hospitalization | No |
<table>
<thead>
<tr>
<th><strong>Total number of people</strong></th>
<th>0</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Employees</strong></td>
<td>0</td>
</tr>
<tr>
<td><strong>General Public</strong></td>
<td>0</td>
</tr>
<tr>
<td><strong>Non-employee Contractors</strong></td>
<td>0</td>
</tr>
<tr>
<td><strong>c. Property damage/loss (estimated)</strong></td>
<td>Yes</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>$ 60,354</td>
</tr>
<tr>
<td><strong>Gas loss</strong></td>
<td>$ 25,354</td>
</tr>
<tr>
<td><strong>Operator damage</strong></td>
<td>$ 35,000</td>
</tr>
<tr>
<td><strong>Public/private property damage</strong></td>
<td>$ 0</td>
</tr>
<tr>
<td><strong>d. Release Occurred in a ‘High Consequence Area’</strong></td>
<td>N</td>
</tr>
<tr>
<td><strong>e. Gas Ignited / Gas did not ignite</strong></td>
<td>Gas did not Ignite</td>
</tr>
<tr>
<td><strong>f. Explosion / No Explosion</strong></td>
<td>NO EXPLOSION</td>
</tr>
<tr>
<td><strong>g. Evacuation (general public only)</strong></td>
<td>N</td>
</tr>
<tr>
<td><strong>Number of people</strong></td>
<td>0</td>
</tr>
</tbody>
</table>

### 6. Elapsed time until area was made safe
- **Hours**: 4
- **Minutes**: 10

### 7. Telephone Report
- **NRC Report Number**: 780104
- **Date**: 11/19/2005

### 8. Pressure
- **a. Estimated pressure at point and time of incident (PSIG)**: 340.00
- **b. Max. allowable operating pressure (MAOP) (PSIG)**: 350.00
- **c. MAOP established by 49 CFR section**: 49 CFR 192.619(c)
- **d. Did an over pressurization occur relating to the incident?**: N

### PART B – PREPARER AND AUTHORIZED SIGNATURE
- **Preparer’s Name**: JIM MAGUDA, PRINCIPLE GAS ENGINEER
- **Preparer’s Title**: Area Code and Telephone Number: 4159735074
- **Preparer’s E-mail Address**: JJMO@PGE.COM
- **Area Code and Facsimile Number**: 4159737707

### PART C – ORIGIN OF THE INCIDENT
1. **Incident occurred on**: BODY OF PIPE
2. **Other (specify)**: STEEL
3. **Material involved (pipe, fitting, or other component)**: STEEL
4. **Material other than plastic or steel**: N
5. **Year the pipe or component which failed was installed**: 1930
6. **Part of the system involved in incident**: ONSHORE PIPELINE, INCLUDING VALVE SITES
7. **Other (specify)**: N

### PART D – MATERIAL SPECIFICATION
1. **Nominal pipe size (NPS) (inches)**: 12.00
2. **Wall thickness inches**: 0.25
3. **Specification**: UNKNOWN
   - **SMYS**: 33000
4. **Seam type**: SSAW
5. **Valve type**: UNKNOWN
6. **Pipe or valve manufactured by in year**: UNKNOWN

### PART E - ENVIRONMENT
1. **Area of incident**: UNDER GROUND
### Depth of cover (inches)

- **24**

### PART F – APPARENT CAUSE

#### F1 – CORROSION

1. External Corrosion
2. Internal Corrosion

**Complete items a-e where applicable**

- a. Pipe Coating
- b. Visual Examination
- c. Cause of Corrosion
- d. Was corroded part of pipeline considered to be under cathodic protection prior to discovering incident?

**Year Protection Started**

- e. Was pipe previously damaged in the area of corrosion?

**How long prior to incident?**

<table>
<thead>
<tr>
<th>Years</th>
<th>Months</th>
</tr>
</thead>
</table>

#### F2 – NATURAL FORCES

3. Earth Movement
   - Description
   - Other (specify)

4. Lightning
5. Heavy Rains/Floods
   - Description
   - Other (specify)

6. Temperature
   - Description
   - Other (specify)

7. High Winds

#### F3 - EXCAVATION

8. Operator Excavation Damage (including their contractors) / Not Third Party
9. Third Party Excavation Damage
   - Yes
   - a. Excavator group
     - GENERAL PUBLIC
   - b. Type
     - OTHER
     - FARMING ACTIVITY ON LEASED LAND
   - Other (specify)
   - c. Did operator get prior notification of excavation activity?
     - Y

**Date received**

| mo. | day | yr. |

- d. Was pipeline marked?
  - Y
  - Temporary markings
  - Permanent markings
  - Marks were
    - ACCURATE

**Were marks made within required time?**

#### F4 – OTHER OUTSIDE FORCE DAMAGE

10. Fire/Explosion as primary cause of failure
11. Car, truck or other vehicle not relating to excavation activity damaging pipe
12. Rupture of Previously Damaged Pipe
13. Vandalism

#### F5 – MATERIAL AND WELDS

14. Body of Pipe
   - Description
   - Other (specify)
15. Component
   - Description
<table>
<thead>
<tr>
<th>Part</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Weld</strong></td>
<td></td>
</tr>
<tr>
<td>16. Joint</td>
<td>Description Other (specify)</td>
</tr>
<tr>
<td>17. Butt</td>
<td>Description Other (specify)</td>
</tr>
<tr>
<td>18. Fillet</td>
<td>Description Other (specify)</td>
</tr>
<tr>
<td>19. Pipe Seam</td>
<td>Description Other (specify)</td>
</tr>
<tr>
<td><strong>Complete a-g if you indicate any cause in part F5</strong></td>
<td></td>
</tr>
<tr>
<td>a. Type of failure</td>
<td></td>
</tr>
<tr>
<td>Construction Defect</td>
<td>NO DATA</td>
</tr>
<tr>
<td>Material Defect</td>
<td>NO DATA</td>
</tr>
<tr>
<td>b. Was failure due to pipe damage sustained in transportation to the construction or fabrication site?</td>
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<tr>
<td>c. Was part which leaked pressure tested before incident occurred?</td>
<td></td>
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<tr>
<td>d. Date of test</td>
<td></td>
</tr>
<tr>
<td>Month</td>
<td>Day</td>
</tr>
<tr>
<td>e. Test medium</td>
<td></td>
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<tr>
<td>Other (specify)</td>
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<tr>
<td>f. Time held at test pressure</td>
<td>hr</td>
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<tr>
<td>g. Estimated test pressure at point of incident (PSIG)</td>
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<tr>
<td><strong>F6 – EQUIPMENT AND OPERATIONS</strong></td>
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<tr>
<td>20. Malfunction of Control/Relief Equipment</td>
<td>Description Other (specify)</td>
</tr>
<tr>
<td>21. Threads Stripped, Broken Pipe Coupling</td>
<td>Description Other (specify)</td>
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<tr>
<td>22. Ruptured or Leaking Seal/Pump Packing</td>
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<tr>
<td>23. Incorrect Operation</td>
<td>a. Type Other (specify)</td>
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<tr>
<td>b. Number of employees involved who failed post-incident test</td>
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<tr>
<td>Drug test</td>
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<tr>
<td>Alcohol test</td>
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<td>c. Were most senior employee(s) involved qualified?</td>
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<tr>
<td>d. Hours on duty</td>
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<tr>
<td><strong>F7 – OTHER</strong></td>
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<tr>
<td>24. Miscellaneous</td>
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<tr>
<td>25. Unknown</td>
<td>Description</td>
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<tr>
<td><strong>PART G – NARRATIVE DESCRIPTION OF FACTORS CONTRIBUTING TO THE EVENT</strong></td>
<td></td>
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<tr>
<td>Equipment operator “ripping” a leased farm field failed to notify underground survey alert (USA - One Call) and ignored permanent pipeline markers. The equipment operator struck the 24&quot; deep, 12.75&quot; diameter, transmission piping, puncturing the line.</td>
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