

Notice: This report is required by Government Code §51015.1(a) and Title 19, California Code of Regulations, Chapter 14, Article 2. Failure to report may result in a civil penalty of not more than two hundred thousand dollars (\$200,000) for each day that violation persists, except that the maximum civil penalty shall not exceed two million dollars (\$2,000,000) for any related series of violations.

Important: Please read the instructions for completing this form before you begin. You can download a copy of the instructions from the CAL FIRE - Office of the State Fire Marshal Pipeline Safety website: <http://osfm.fire.ca.gov/>



CAL FIRE - OFFICE OF THE STATE FIRE MARSHAL
Form PSD-101 (July 1, 2016)
CALIFORNIA INTRASTATE PIPELINE OPERATOR ANNUAL REPORT

Data submitted on this form represents operation and inspection information from January 1, 2016 to December 31, 2016.
Proposed projects and new construction referenced in this form include those approved by the operator at the time of submission.

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COMPANY NAME:

Company (Billing) ID#

Address

City

State

Zip

Form Completed by:

Title:

Phone

Email:

Date Submitted:



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COMPANY NAME

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Annual Report
Code

	COMPANY OPERATIONS	YES or NO
CO.01	Have there been any asset acquisitions or divestitures in the last calendar year?	
CO.02	Are there any new construction projects scheduled for the next calendar year?	
CO.03	Are there any spill drills planned/scheduled for the next calendar year?	

COMPANY NAME	Inspection Unit:
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Annual Report Code

PIPELINE OPERATIONS				
PIPELINE SPECIFICATIONS	Line Number	Line Number	Line Number	Line Number
PS.01 Total length of pipeline (miles)				
PS.02 Could the pipeline affect High Consequence Areas (HCA)?				
PS.03 If Yes, what is the total miles that could affect HCA's?				
PS.04 What is the maximum temperature of the product being transported?				
PS.05 What is the highest Maximum Operating Pressure (MOP) on the pipeline?				
PS.06 What is the limiting factor for the MOP?				
What commodities are transported or contained in this pipeline?				
Commodity #1				
Commodity #2				
Commodity #3				
Commodity #4				
PS.11 Are there any Breakout Tanks associated with this pipeline?				
MILES OF PIPE BY TYPE	Line Number	Line Number	Line Number	Line Number
MP.01 Buried pipe				
MP.02 Aboveground pipe				
MP.03 Coated pipe				
MP.04 Bare pipe				
MP.05 Insulated pipe				
MP.06 Pre-1970 Electric Resistances Welded (ERW) Pipe				
MP.07 Operating at greater than 20% Specified Minimum Yield Strength (SMYS)				
MP.08 Operating at less than or equal to 20% SMYS				
MP.09 Operating at an unknown stress level				

INTEGRITY TESTING				
ASSESSMENT INFORMATION	Line Number	Line Number	Line Number	Line Number
IM.01 What is the continual Integrity Assessment method for the prior calendar year?				
IM.02 When is the next Integrity Inspection due?				
IN-LINE INSPECTIONS	Line Number	Line Number	Line Number	Line Number
IL.01 When was the most recent In-Line Inspection (ILI) completed?				
IL.02 Has the final ILI evaluation report been received from the most recent ILI?				

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	If No, answer the remainder of the questions in this section based on this previous ILI tool run and its associated evaluation report.			
IL.03	When was the previous ILI completed?			
	Type(s) of ILI tool(s) used: Use the fields below for multiple tool types			
IL.04	Tool Type #1			
IL.05	Tool Type #2			
IL.06	Tool Type #3			
IL.07	Tool Type #4			
IL.08	Were there any external corrosion anomalies identified from the last validated ILI evaluation based on the operator's repair criteria, both within a segment that could affect an HCA and outside of a segment that could affect an HCA?			
IL.09	Were there any internal corrosion anomalies identified from the last validated ILI evaluation based on the operator's repair criteria, both within a segment that could affect an HCA and outside of a segment that could affect an HCA?			
IL.10	Were there any dent/gouge anomalies identified from the last validated ILI evaluation based on the operator's repair criteria, both within a segment that could affect an HCA and outside of a segment that could affect an HCA?			
IL.11	Were there any cracks or crack-like anomalies identified from the last validated ILI evaluation based on the operator's repair criteria, both within a segment that could affect an HCA and outside of a segment that could affect an HCA?			
IL.12	Were there any manufacturer defect anomalies identified from the last validated ILI evaluation based on the operator's repair criteria, both within a segment that could affect an HCA and outside of a segment that could affect an HCA?			
IL.13	Are the same repair criteria utilized in HCA and non-HCA's?			
IL.14	Total number of anomalies excavated in the previous calendar year because they met the operator's criteria for excavation.			
IL.15	Total number of anomalies repaired in the previous calendar year that were identified by ILI based on the operator's repair criteria, both within a segment that could affect an HCA and outside of a segment that could affect an HCA.			
IL.16	Was a pressure reduction taken or the pipeline shut down in response to remediating a condition identified from an integrity assessment.			
	Total number of conditions repaired WITHIN A SEGMENT THAT COULD AFFECT AN HCA meeting the definition of:			
IL.17	1. "Immediate repair conditions" [195.452(h)(4)(i)]			
IL.18	2. Other repair conditions required by 195.452			
IL.19	Is the operator waiting for permits to remediate anomalies?			
	If yes:			
IL.20	1. How many days has the permitting process been in progress?			
IL.21	2. Has the pressure reduction exceeded 365 days?			
	If Yes:			
IL.22	1. Has the operator notified PHMSA (Pipeline and Hazardous Materials Safety Administration) and OSFM (Office of the State Fire Marshal)?			

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	COMMENTS:			
IL.23				
	HYDROSTATIC PRESSURE TESTING	Line Number	Line Number	Line Number
HP.01	Date of last pressure test (include California State Fire Marshal (CSFM) Test ID)			
HP.02	Was a spike test completed?			
HP.03	Were there any pressure test failures (ruptures and leaks) during the last pressure test?			

PREVENTATIVE and MITIGATIVE MEASURES				
	CONTROL ROOM MANAGEMENT/SCADA	OSFM Line ID	Line Number	Line Number
CR.01	Is a Supervisory Control and Data Acquisition (SCADA) system used to monitor or control all or part of this pipeline?			
CR.02	Is there a control room, as defined in 195.2, associated with this pipeline?			
	If Yes:			
CR.03	Where is the primary control center located?			
	LEAK DETECTION SYSTEM	OSFM Line ID	Line Number	Line Number
LD.01	Is a Computational Pipeline Monitoring (CPM) leak detection system used on this pipeline?			
LD.02	If a CPM leak detection system is not used, describe how leaks are detected on the pipeline?			
	CORROSION CONTROL	OSFM Line ID	Line Number	Line Number
CC.01	What type of cathodic protection is used on this pipeline?			
CC.02	When was the last close-interval survey performed on this line?			
CC.03	Has the corrosive effect of the hazardous liquid on the pipeline been investigated?			
CC.04	Are corrosion inhibitors used to mitigate internal corrosion?			
	NATURAL FORCE RISKS	OSFM Line ID	Line Number	Line Number
NF.01	Does this pipeline cross known active faults?			

PROJECTS				
	PROJECTS SCHEDULED (Next Calendar Year)	Line Number	Line Number	Line Number
PR.01	Relocation/Replacement/Reconditioned Projects			
PR.02	Cathodic Protection (CP) Projects			