



Form PSD-2113.OOS Implementation Plan for Out-of-Service Pipeline

An Out-of-Service (OOS) or abandoning pipeline may still be subject to Coastal Best Available Technology (CBAT) regulations. OOS or abandoning pipelines that do not transport products could still have products in the line capable of spilling into the coastal zone. An operator must submit supporting documents to show that a pipeline is purged, or they will need to submit an implementation plan (e.g. field verification plan, abandonment plan, etc.) to verify that there is no product in the pipeline.

This form is to be used for the out-of-service pipelines that contain hazardous liquids or has no supporting document(s) to show that the subject pipelines contain no hazardous liquids. Using the form PSD-2113.OOS is optional, an operator may submit the required information in another format.

Name of Pipeline Operator:					
OSFM Pipeline ID number:					
Product(s) normally transported:					
Contact person:					
Mailing address:					
City:		State:		Zip:	
Email:		Phone:			
Do you wish to request confidential treatment of your risk analysis and plan(s)?					Yes No ¹

Agent/contractor (if applicable)

Name of Contractor:		Contact person:	
Email:		Phone:	

Out-of-Service and Abandoning Pipelines

Describe the current status of the pipeline including purging or abandoning status. If the pipeline has been purged, please attached documentation of that activity.

Proposed Best Available Technology (BAT)

According to 19 CCR Section 2100(a)(2), Best Available Technology (BAT) means technology that provides the greatest degree of protection by limiting the quantity of release in the event of a spill, taking into consideration whether the processes are currently in use and could be purchased anywhere in the world.

¹ Operator shall review the additional submission requirements under Section 2119(b).

What is the proposed BAT? Justify why the proposed BAT is chosen. Provide a list of BAT(s) including the location(s) of the BAT(s) installed on the subject pipeline. Briefly describe how each BAT limits the quantity of release in the event of a spill.

The OSFM will review and assess the adequacy of the proposed BAT for reducing the amount of oil released in an oil spill to protect state waters and wildlife. Within 60 days of OSFM acceptance, a detailed supplemental implementation plan and Form PSD-103 should be submitted to PipelineNotification@fire.ca.gov.

Vicinity Map

Provide a map or multiple maps (for multiple Environmentally and Ecologically Sensitive Areas [EESAs]) of the subject pipeline near EESA(s). Provide a brief description (e.g. distance from the coastal zone) and highlight the following feature(s) on the map (if applicable):

- Any physical geographic features such as soil and terrain, or drainage systems such as small streams and other smaller waterways, that could serve as a conduit to an EESA.
- Potential natural forces inherent in the area.
- Any natural and manmade barriers.
- Potential physical pathways between the pipeline and EESA(s).
- Any physical feature or peculiarity of local geography that call for special precautionary measures because they may affect an EESA.

Summary of Risk Analysis

	Existing
Maximum leak detection time, hours	
Maximum shut-down response time, hours	
Maximum flow rate, barrels/hour	
Drain down volume, barrels	
Reasonable worst-case discharge volume, barrels	

I certify, to the best of my knowledge and belief, under penalty of perjury under the laws of the State of California, that the information contained in this risk analysis is true and correct and that the plan is both effective and feasible.

Signature

Printed Name, Title

Date